Commonwealth of Massachusetts Department of Telecommunications and Energy Fitchburg Gas and Electric Light Company Docket No. D.T.E. 02-24/25 Record Request Response

Record Request No.: AG-RR-25 (Gas)

With regard to Attachment AG-7-25 (Gas), please provide this response to reflect the seasonal average monthly use and related bill distribution.

Response:

Please see Attachment 1 AG-RR-25 for the Off Peak Period Bill Impacts and Attachment 2 AG-RR-25 for the Peak Period bill impacts. These impacts have been updated to reflect the seasonal bill frequency distribution and average monthly usage in each therm range for the Off Peak and Peak seasons. The G-43 and G-53 comparisons reflect actual seasonal average usage.

Person Responsible: Karen M. Asbury

Fitchburg Gas and Electric Light Company Residential Non-Heating Customer - R1 Proposed Rates versus Present Rates OFF PEAK PERIOD

	Percentage	Average Summer	Summer Bills			
Therm	of Summer	Monthly Usage	@ Present	Summer Bills @		
Range	Bills	(Therms)	Rates	Proposed Rates	\$ Difference	% Difference
0-5	25.4%	2.10	\$8.57	\$10.71	\$2.14	25.0%
5-10	16.6%	7.31	\$11.93	\$15.65	\$3.73	31.2%
10-15	17.8%	12.57	\$15.32	\$20.65	\$5.33	34.8%
15-20	14.1%	17.55	\$18.54	\$25.39	\$6.85	36.9%
20-30	15.6%	24.26	\$22.87	\$31.76	\$8.89	38.9%
30-40	6.1%	34.32	\$29.36	\$41.32	\$11.96	40.7%
40-50	2.4%	44.26	\$35.79	\$50.77	\$14.99	41.9%
50-60	0.9%	54.60	\$42.46	\$60.60	\$18.14	42.7%
60-70	0.4%	64.23	\$48.68	\$69.75	\$21.07	43.3%
70-80	0.2%	73.80	\$54.85	\$78.84	\$23.99	43.7%
80-90	0.2%	84.74	\$61.92	\$89.24	\$27.32	44.1%
90-100	0.1%	92.42	\$66.88	\$96.54	\$29.66	44.4%
100-125	0.1%	109.51	\$77.91	\$112.77	\$34.87	44.8%
125-150	0.0%	143.29	\$99.72	\$144.88	\$45.16	45.3%
150-175	0.1%	161.49	\$111.47	\$162.18	\$50.71	45.5%
175-200	0.0%	180.50	\$123.74	\$180.24	\$56.50	45.7%
200-250	0.0%	230.57	\$156.06	\$227.82	\$71.75	46.0%
250-300	0.0%	263.87	\$177.57	\$259.47	\$81.90	46.1%
300+	0.0%	1,022.18	\$667.13	\$980.09	\$312.96	46.9%

Present Rates			Proposed Rates		
Customer Charge (\$/customer)	\$7.00	(1)	Customer Charge (\$/customer)	\$8.50	(3)
Distribution Charge (\$/therm)	\$0.2245	(1)	Distribution Charge (\$/therm)	\$0.5292	(3)
CGA (\$/therm)	\$0.4050	(2)	CGA (\$/therm)	\$0.4050	(2)
LDAC (\$/therm)	\$0.0161	(2)	LDAC (\$/therm)	\$0.0161	(2)
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
- (2) Based on May 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company Residential Low-Income Non-Heating Customer - R2 Proposed Rates versus Present Rates OFF PEAK PERIOD

Therm	Percentage of Summer	Average Summer Monthly Usage	Summer Bills @ Present	Summer Bills @	A. D.W.	0/ 5:4
Range	Bills	(Therms)	Rates	Proposed Rates	\$ Difference	% Difference
0-5	18.9%	2.47	\$5.78	\$7.13	\$1.35	23.4%
5-10	18.6%	7.11	\$8.36	\$10.56	\$2.20	26.3%
10-15	19.0%	12.63	\$11.43	\$14.64	\$3.21	28.1%
15-20	16.3%	17.53	\$14.15	\$18.25	\$4.10	29.0%
20-30	14.2%	24.34	\$17.94	\$23.29	\$5.35	29.8%
30-40	8.0%	34.33	\$23.49	\$30.67	\$7.18	30.5%
40-50	1.8%	43.13	\$28.38	\$37.16	\$8.78	31.0%
50-60	1.1%	53.14	\$33.94	\$44.56	\$10.61	31.3%
60-70	0.9%	66.02	\$41.10	\$54.07	\$12.97	31.6%
70-80	0.3%	73.18	\$45.08	\$59.36	\$14.28	31.7%
80-90	0.3%	81.45	\$49.68	\$65.47	\$15.79	31.8%
90-100	0.3%	93.11	\$56.16	\$74.08	\$17.92	31.9%
100-125	0.3%	111.48	\$66.37	\$87.65	\$21.28	32.1%
125-150	0.0%	n/a	n/a	n/a	n/a	n/a
150-175	0.1%	153.02	\$89.46	\$118.33	\$28.87	32.3%
175-200	0.0%	n/a	n/a	n/a	n/a	n/a
200-250	0.0%	n/a	n/a	n/a	n/a	n/a
250-300	0.0%	n/a	n/a	n/a	n/a	n/a
300+	0.1%	1,185.91	\$663.54	\$881.22	\$217.68	32.8%

Present Rates			Proposed Rates			
Customer Charge (\$/customer)	\$4.20	(1)	Customer Charge (\$/customer)	\$5.10	(3)	
Distribution Charge (\$/therm)	\$0.1347	(1)	Distribution Charge (\$/therm)	\$0.3175	(3)	
CGA (\$/therm)	\$0.4050	(2)	CGA (\$/therm)	\$0.4050	(2)	
LDAC (\$/therm)	\$0.0161	(2)	LDAC (\$/therm)	\$0.0161	(2)	
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)	

- (1) May 1, 2002 Rates
- (2) Based on May 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company Residential Heating Customer - R3 Proposed Rates versus Present Rates OFF PEAK PERIOD

Percentage Average Summer Summer Bills

Therm	of Summer	Monthly Usage	@ Present	Summer Bills @		
Range	Bills	(Therms)	Rates	Proposed Rates	\$ Difference	% Difference
0-10	15.8%	4.78	\$10.52	\$12.84	\$2.33	22.1%
10-20	22.8%	15.39	\$17.84	\$22.00	\$4.16	23.3%
20-30	22.4%	24.83	\$24.37	\$30.16	\$5.79	23.8%
30-40	14.4%	34.53	\$31.07	\$38.53	\$7.47	24.0%
40-50	8.4%	44.60	\$38.02	\$47.23	\$9.21	24.2%
50-60	5.1%	54.67	\$44.98	\$55.93	\$10.95	24.3%
60-70	3.3%	64.52	\$51.78	\$64.43	\$12.65	24.4%
70-80	2.2%	74.54	\$58.71	\$73.09	\$14.38	24.5%
80-90	1.6%	84.72	\$65.75	\$81.89	\$16.14	24.5%
90-100	1.1%	94.61	\$72.57	\$90.42	\$17.85	24.6%
100-125	1.5%	111.26	\$84.08	\$104.81	\$20.73	24.7%
125-150	0.6%	135.52	\$100.84	\$125.76	\$24.92	24.7%
150-175	0.3%	161.80	\$119.00	\$148.45	\$29.46	24.8%
175-200	0.2%	187.10	\$136.48	\$170.31	\$33.83	24.8%
200-250	0.1%	220.21	\$159.35	\$198.91	\$39.55	24.8%
250-300	0.1%	274.57	\$196.91	\$245.86	\$48.95	24.9%
300+	0.2%	743.73	\$521.06	\$651.07	\$130.02	25.0%
	Present Rates	<u> </u>		<u>F</u>	Proposed Rates	

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Customer Charge (\$/customer)	\$7.00	(1)	Customer Charge (\$/customer)	\$8.50	(3)
Distribution Charge (\$/therm)	\$0.2510	(1)	Distribution Charge (\$/therm)	\$0.4238	(3)
CGA (\$/therm)	\$0.4238	(2)	CGA (\$/therm)	\$0.4238	(2)
LDAC (\$/therm)	\$0.0161	(2)	LDAC (\$/therm)	\$0.0161	(2)
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
- (2) Based on May 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company Residential Low-Income Heating Customer - R4 Proposed Rates versus Present Rates OFF PEAK PERIOD

	Percentage	Average Summer	Summer Bills			
Therm	of Summer	Monthly Usage	@ Present	Summer Bills @		%
Range	Bills	(Therms)	Rates	Proposed Rates	\$ Difference	Difference
0-10	13.4%	5.39	\$7.59	\$9.05	\$1.46	19.2%
10-20	22.9%	15.64	\$13.65	\$16.17	\$2.52	18.5%
20-30	23.9%	24.91	\$19.12	\$22.60	\$3.48	18.2%
30-40	16.1%	34.52	\$24.80	\$29.28	\$4.48	18.1%
40-50	9.0%	44.57	\$30.73	\$36.25	\$5.52	18.0%
50-60	5.0%	54.52	\$36.61	\$43.16	\$6.55	17.9%
60-70	3.4%	64.25	\$42.35	\$49.91	\$7.56	17.9%
70-80	2.0%	75.19	\$48.81	\$57.51	\$8.70	17.8%
80-90	1.1%	84.38	\$54.23	\$63.88	\$9.65	17.8%
90-100	1.0%	94.85	\$60.42	\$71.16	\$10.74	17.8%
100-125	1.0%	109.96	\$69.34	\$81.64	\$12.30	17.7%
125-150	0.5%	134.49	\$83.82	\$98.67	\$14.85	17.7%
150-175	0.2%	158.63	\$98.08	\$115.43	\$17.35	17.7%
175-200	0.1%	186.03	\$114.26	\$134.45	\$20.19	17.7%
200-250	0.2%	224.21	\$136.80	\$160.95	\$24.15	17.7%
250-300	0.1%	273.43	\$165.87	\$195.13	\$29.25	17.6%
300+	0.0%	362.09	\$218.22	\$256.67	\$38.45	17.6%

Present Rates			Proposed Rates		
Customer Charge (\$/customer)	\$4.20	(1)	Customer Charge (\$/customer)	\$5.10	(3)
Distribution Charge (\$/therm)	\$0.1506	(1)	Distribution Charge (\$/therm)	\$0.2543	(3)
CGA (\$/therm)	\$0.4238	(2)	CGA (\$/therm)	\$0.4238	(2)
LDAC (\$/therm)	\$0.0161	(2)	LDAC (\$/therm)	\$0.0161	(2)
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)

⁽¹⁾ May 1, 2002 Rates(2) Based on May 1, 2002 rates

⁽³⁾ Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Small, High Winter Use - G41 Proposed Rates versus Present Rates OFF PEAK PERIOD

Therm	Percentage of Summer Bills	Average Summer Monthly Usage	Summer Bills @ Present	Summer Bills @	\$ Difference	% Difference
Range		(Therms)	Rates	Proposed Rates	\$ Difference	
0-5	34.6%	0.68	\$21.66	\$24.78	\$3.12	14.4%
5-10	13.9%	7.33	\$26.01	\$30.33	\$4.32	16.6%
10-20	14.8%	14.38	\$30.63	\$36.21	\$5.58	18.2%
20-40	13.2%	28.95	\$40.17	\$48.37	\$8.20	20.4%
40-60	7.5%	48.20	\$52.78	\$64.43	\$11.65	22.1%
60-80	3.4%	69.33	\$66.62	\$82.06	\$15.45	23.2%
80-100	2.4%	89.19	\$79.62	\$98.63	\$19.01	23.9%
100-125	2.2%	111.71	\$94.37	\$117.42	\$23.05	24.4%
125-150	1.4%	137.62	\$111.34	\$139.04	\$27.70	24.9%
150-200	2.1%	172.86	\$134.41	\$168.44	\$34.03	25.3%
200-300	2.1%	238.55	\$177.44	\$223.26	\$45.82	25.8%
300-400	0.9%	341.87	\$245.10	\$309.47	\$64.37	26.3%
400-500	0.4%	448.28	\$314.79	\$398.25	\$83.47	26.5%
500-750	0.6%	611.57	\$421.72	\$534.50	\$112.78	26.7%
750-1000	0.2%	849.61	\$577.62	\$733.12	\$155.50	26.9%
1000-2000	0.2%	1,310.22	\$879.28	\$1,117.46	\$238.19	27.1%
2000+	0.0%	6,933.00	\$4,561.63	\$5,809.11	\$1,247.47	27.3%
	Present Rate	S		F	Proposed Rates	

Present Rates			Proposed Rates		
Customer Charge (\$/customer)	\$21.00	(1)	Customer Charge (\$/customer)	\$24.00	(3)
Distribution Charge (\$/therm)	\$0 2136	(1)	Distribution Charge (\$/therm)	\$0.3931	(3)
CGA (\$/therm)	\$0 4238	(2)	CGA (\$/therm)	\$0.4238	(2)
LDAC (\$/therm)	\$0 0175	(2)	LDAC (\$/therm)	\$0.0175	(2)
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
- (2) Based on May 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Small, Low Winter Use - G51 Proposed Rates versus Present Rates OFF PEAK PERIOD

	Percentage	Average Summer	Summer Bills			
Therm	of Summer	Monthly Usage	@ Present	Summer Bills @		%
Range	Bills	(Therms)	Rates	Proposed Rates	\$ Difference	Difference
0-5	15.1%	0.93	\$21.80	\$24.96	\$3.15	14.5%
5-10	8.9%	7.61	\$26.05	\$30.29	\$4.24	16.3%
10-20	10.0%	14.90	\$30.69	\$36.12	\$5.43	17.7%
20-40	10.3%	29.12	\$39.73	\$47.48	\$7.75	19.5%
40-60	7.7%	50.15	\$53.11	\$64.28	\$11.17	21.0%
60-80	5.6%	69.11	\$65.17	\$79.43	\$14.26	21.9%
80-100	4.3%	88.93	\$77.78	\$95.28	\$17.50	22.5%
100-125	4.0%	110.36	\$91.41	\$112.40	\$20.99	23.0%
125-150	3.8%	136.17	\$107.83	\$133.02	\$25.20	23.4%
150-200	4.9%	176.38	\$133.41	\$165.15	\$31.75	23.8%
200-300	10.6%	248.36	\$179.19	\$222.68	\$43.48	24.3%
300-400	7.1%	345.15	\$240.76	\$300.02	\$59.26	24.6%
400-500	4.7%	448.28	\$306.36	\$382.43	\$76.07	24.8%
500-750	2.8%	558.67	\$376.58	\$470.64	\$94.06	25.0%
750-1000	0.1%	812.25	\$537.88	\$673.28	\$135.40	25.2%
1000-2000	0.1%	1,513.42	\$983.90	\$1,233.58	\$249.69	25.4%
2000+	0.0%	n/a	n/a	n/a	n/a	n/a

Present Rates			Proposed Rates		
Customer Charge (\$/customer)	\$21.00	(1)	Customer Charge (\$/customer)	\$24.00	(3)
Distribution Charge (\$/therm)	\$0.2136	(1)	Distribution Charge (\$/therm)	\$0.3766	(3)
CGA (\$/therm)	\$0.4050	(2)	CGA (\$/therm)	\$0.4050	(2)
LDAC (\$/therm)	\$0.0175	(2)	LDAC (\$/therm)	\$0.0175	(2)
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
- (2) Based on May 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Medium, High Winter Use - G42 Proposed Rates versus Present Rates OFF PEAK PERIOD

	Percentage of Summer	Average Summer Monthly Usage	Summer Bills @ Present	Summer Bills @	. D'''	%
Therm Range	Bills	(Therms)	Rates	Proposed Rates	\$ Difference	Difference
0-250	50.1%	64.23	\$141.56	\$167.21	\$25.65	18.1%
250-500	18.6%	372.97	\$340.33	\$393.11	\$52.78	15.5%
500-750	11.4%	617.83	\$497.97	\$572.27	\$74.31	14.9%
750-1,000	4.8%	874.91	\$663.48	\$760.38	\$96.90	14.6%
1,000-1,500	5.5%	1,246.63	\$902.79	\$1,032.37	\$129.58	14.4%
1,500-2,000	3.1%	1,694.54	\$1,191.16	\$1,360.11	\$168.95	14.2%
2,000-3,000	3.3%	2,458.30	\$1,682.86	\$1,918.94	\$236.08	14.0%
3,000-4,000	1.4%	3,425.80	\$2,305.74	\$2,626.86	\$321.13	13.9%
4,000-5,000	1.2%	4,462.07	\$2,972.89	\$3,385.10	\$412.22	13.9%
5,000-7,500	0.7%	5,873.60	\$3,881.63	\$4,417.92	\$536.29	13.8%
7,500-10,000	0.0%	n/a	n/a	n/a	n/a	n/a
10,000-15,000	0.0%	n/a	n/a	n/a	n/a	n/a
15,000-20,000	0.0%	n/a	n/a	n/a	n/a	n/a
20,000+	0.0%	n/a	n/a	n/a	n/a	n/a
	Present Rate			r	Proposed Rates	

Present Rates			Proposed Rates		
Customer Charge (\$/customer)	\$100.00	(1)	Customer Charge (\$/customer)	\$120.00	(3)
Distribution Charge (\$/therm)	\$0.2025	(1)	Distribution Charge (\$/therm)	\$0.2904	(3)
CGA (\$/therm)	\$0.4238	(2)	CGA (\$/therm)	\$0.4238	(2)
LDAC (\$/therm)	\$0.0175	(2)	LDAC (\$/therm)	\$0.0175	(2)
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
- (2) Based on May 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Medium, Low Winter Use - G52 Proposed Rates versus Present Rates OFF PEAK PERIOD

	Percentage	Average Summer	Summer Bills			
	of Summer	Monthly Usage	@ Present	Summer Bills @		
Therm Range	Bills	(Therms)	Rates	Proposed Rates	\$ Difference	% Difference
0-250	7.7%	58.88	\$136.56	\$160.96	\$24.40	17.9%
250-500	12.0%	410.57	\$353.65	\$404.32	\$50.67	14.3%
500-750	24.6%	622.14	\$484.26	\$550.73	\$66.47	13.7%
750-1,000	19.4%	859.29	\$630.65	\$714.84	\$84.19	13.3%
1,000-1,500	19.9%	1,192.41	\$836.29	\$945.36	\$109.07	13.0%
1,500-2,000	6.6%	1,750.73	\$1,180.94	\$1,331.72	\$150.78	12.8%
2,000-3,000	6.4%	2,406.13	\$1,585.51	\$1,785.25	\$199.74	12.6%
3,000-4,000	1.5%	3,184.33	\$2,065.90	\$2,323.77	\$257.87	12.5%
4,000-5,000	0.6%	4,214.10	\$2,701.58	\$3,036.37	\$334.79	12.4%
5,000-7,500	1.1%	6,294.56	\$3,985.84	\$4,476.04	\$490.20	12.3%
7,500-10,000	0.2%	7,501.32	\$4,730.77	\$5,311.12	\$580.35	12.3%
10,000-15,000	0.0%	12,500.00	\$7,816.46	\$8,770.21	\$953.75	12.2%
15,000-20,000	0.0%	17,500.00	\$10,902.96	\$12,230.21	\$1,327.25	12.2%
20,000+	0.0%	22,500.00	\$13,989.46	\$15,690.21	\$1,700.75	12.2%

Present Rates			Proposed Rates	Proposed Rates			
Customer Charge (\$/customer)	\$100.00	(1)	Customer Charge (\$/customer)	\$120.00	(3)		
Distribution Charge (\$/therm)	\$0.1948	(1)	Distribution Charge (\$/therm)	\$0.2695	(3)		
CGA (\$/therm)	\$0.4050	(2)	CGA (\$/therm)	\$0.4050	(2)		
LDAC (\$/therm)	\$0.0175	(2)	LDAC (\$/therm)	\$0.0175	(2)		
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)		

- (1) May 1, 2002 Rates
- (2) Based on May 1, 2002 rates
- (3) Schedule KMA-3

\$1.42 (1)

Fitchburg Gas and Electric Light Company General Service - Large, High Winter Use - G43 Proposed Rates versus Present Rates OFF PEAK PERIOD

Average Summer Billed

		Summer Billed					
Current	Average Summer	Demand	Summer Bills @	Summer Bills @			
Customers	Usage (Therms)	(Therms)	Present Rates	Proposed Rates	\$ Difference	% Difference	
		,					
Sales Custor	ners						
1	459	245	\$751.47	\$1,235.53	\$484.07	64.42%	
2 *	n/a	n/a	n/a	n/a	n/a	n/a	
3	1,985	765	\$2,219.56	\$2,863.66	\$644.10	29.02%	
4	6,431	1,511	\$5,541.76	\$6,513.54	\$971.78	17.54%	
5	1,930	512	\$1,875.69	\$2,471.79	\$596.10	31.78%	
6	4,259	1,589	\$4,467.20	\$5,358.52	\$891.32	19.95%	
7	7,277	998	\$5,361.96	\$6,278.23	\$916.26	17.09%	
8 *	n/a	n/a	n/a	n/a	n/a	n/a	
Transportation	on Customers (no CG/	۹)					
9	53	1,920	\$2,587.53	\$3,355.49	\$767.96	29.68%	
10	0	1,302	\$1,815.09	\$2,469.50	\$654.42	36.05%	
11	5,536	995	\$2,072.50	\$2,912.37	\$839.87	40.52%	
12	1,093	530	\$983.06	\$1,545.93	\$562.87	57.26%	
13	9,430	1,442	\$3,076.65	\$4,166.43	\$1,089.78	35.42%	
14	1,815	1,493	\$2,260.60	\$3,028.23	\$767.64	33.96%	
Present Rate	<u>es</u>			Proposed Rates			
Customer Ch	narge (\$/customer)	\$200.00	(1)	Customer Charge (\$/	customer)	\$620.00	(3)
Distribution C	Charge (\$/therm)	\$0.0979	(1)	Distribution Charge (\$		\$0.1414	(3)
CGA (\$/therr	n)	\$0.4238	(2)	CGA (\$/therm)	•	\$0.4238	(2)
LDAC (\$/the	rm)	\$0.0175	(2)	LDAC (\$/therm)		\$0.0175	(2)
ECS (\$/custo	omer)	\$0.21	(1)	ECS (\$/customer)		\$0.21	(1)
D 1/0/0			4.43				

Demand (\$/therm)

\$1.24 (1)

Demand (\$/therm)

⁽¹⁾ May 1, 2002 Rates

⁽²⁾ Based on May 1, 2002 rates

⁽³⁾ Schedule KMA-3

^{*} Customers 2 and 8 are new customers.

Fitchburg Gas and Electric Light Company General Service - Large, Low Winter Use - G53 Proposed Rates versus Present Rates OFF PEAK PERIOD

Average Summer Billed

_		Odiffiller Diffe				
Current	Average Summer	Demand	Summer Bills @	Summer Bills @		
Customers	Usage (Therms)	(Therms)	Present Rates	Proposed Rates	\$ Difference	% Difference
		<u>, , , , , , , , , , , , , , , , , , , </u>				
Sales Custon	ners					
1	8,370	402	\$5,208.80	\$5,841.86	\$633.06	12.15%
2 *	n/a	n/a	n/a	n/a	n/a	n/a
Transportatio	n Customers (no CGA	4)				
3	13,710	921	\$3,332.36	\$4,080.36	\$748.00	22.45%
4	47,689	2,827	\$10,404.25	\$11,995.40	\$1,591.15	15.29%
5	20,965	1,523	\$5,199.15	\$6,111.56	\$912.42	17.55%
6	60,081	3,558	\$13,050.21	\$14,945.93	\$1,895.73	14.53%
7	9,385	639	\$2,360.55	\$3,004.39	\$643.83	27.27%
8	9,205	551	\$2,179.37	\$2,825.00	\$645.63	29.62%
9	5,680	402	\$1,535.70	\$2,089.92	\$554.22	36.09%

Present Rates	Proposed Rates
---------------	----------------

Customer Charge (\$/customer)	\$200.00	(1)	Customer Charge (\$/customer)	\$620.00	(3)
Distribution Charge (\$/therm)	\$0.0880	(1)	Distribution Charge (\$/therm)	\$0.1173	(3)
CGA (\$/therm)	\$0.4050	(2)	CGA (\$/therm)	\$0.4050	(2)
LDAC (\$/therm)	\$0.0175	(2)	LDAC (\$/therm)	\$0.0175	(2)
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)
Demand (\$/therm)	\$1.83	(1)	Demand (\$/therm)	\$1.75	(1)

- (1) May 1, 2002 Rates
- (2) Based on May 1, 2002 rates
- (3) Schedule KMA-3
- * Customer 2 is a new customer.

\$8.50 (3)

\$0.5292 (3)

\$0.5164 (2)

\$0.0159 (2)

\$0.21 (1)

Fitchburg Gas and Electric Light Company Residential Non-Heating Customer - R1 Proposed Rates versus Present Rates PEAK PERIOD

Therm	of Winter	Monthly Usage	Winter Bills @	Winter Bills @		
Range	Bills	(Therms)	Present Rates	Proposed Rates	\$ Difference	% Difference
0-5	21.6%	2.14	\$8.83	\$10.98	\$2.15	24.4%
5-10	12.1%	7.10	\$12.59	\$16.25	\$3.66	29.1%
10-15	11.7%	12.70	\$16.82	\$22.19	\$5.37	31.9%
15-20	10.7%	17.57	\$20.51	\$27.36	\$6.85	33.4%
20-30	19.6%	24.55	\$25.79	\$34.77	\$8.98	34.8%
30-40	10.1%	34.53	\$33.34	\$45.36	\$12.02	36.1%
40-50	5.8%	44.28	\$40.72	\$55.71	\$14.99	36.8%
50-60	2.8%	54.29	\$48.30	\$66.34	\$18.04	37.4%
60-70	1.6%	64.58	\$56.08	\$77.26	\$21.18	37.8%
70-80	0.9%	74.72	\$63.76	\$88.03	\$24.27	38.1%
80-90	0.7%	84.68	\$71.30	\$98.60	\$27.30	38.3%
90-100	0.4%	94.81	\$78.96	\$109.35	\$30.39	38.5%
100-125	0.6%	111.50	\$91.59	\$127.06	\$35.47	38.7%
125-150	0.4%	136.65	\$110.62	\$153.76	\$43.14	39.0%
150-175	0.2%	161.78	\$129.64	\$180.44	\$50.79	39.2%
175-200	0.2%	185.03	\$147.24	\$205.11	\$57.88	39.3%
200-250	0.3%	223.32	\$176.22	\$245.76	\$69.55	39.5%
250-300	0.1%	274.45	\$214.92	\$300.04	\$85.13	39.6%
300+	0.2%	394.50	\$305.77	\$427.48	\$121.71	39.8%
	Present Rates	1		į	Proposed Rates	

\$7.00 (1)

\$0.2245 (1)

\$0.5164 (2)

\$0.0159 (2)

\$0.21 (1)

Customer Charge (\$/customer)

Distribution Charge (\$/therm)

CGA (\$/therm)

LDAC (\$/therm)

ECS (\$/customer)

(1)	May 1	2002	Rates
(1)	iviay i	, 2002	Nates

⁽²⁾ Based on April 1, 2002 rates

CGA (\$/therm)

LDAC (\$/therm)

ECS (\$/customer)

Customer Charge (\$/customer)

Distribution Charge (\$/therm)

Percentage

Average Winter

⁽³⁾ Schedule KMA-3

Fitchburg Gas and Electric Light Company Residential Low-Income Non-Heating Customer - R2 Proposed Rates versus Present Rates PEAK PERIOD

	Percentage	Average Winter				
Therm	of Winter	Monthly Usage	Winter Bills @	Winter Bills @		
Range	Bills	(Therms)	Present Rates	Proposed Rates	\$ Difference	% Difference
0-5	16.5%	2.76	\$6.25	\$7.66	\$1.40	22.5%
5-10	14.2%	7.32	\$9.29	\$11.53	\$2.24	24.1%
10-15	9.9%	13.03	\$13.10	\$16.38	\$3.28	25.1%
15-20	12.4%	17.54	\$16.11	\$20.22	\$4.11	25.5%
20-30	20.4%	24.78	\$20.94	\$26.37	\$5.43	25.9%
30-40	10.3%	34.43	\$27.38	\$34.57	\$7.19	26.3%
40-50	7.6%	44.54	\$34.12	\$43.16	\$9.04	26.5%
50-60	2.9%	53.70	\$40.23	\$50.95	\$10.72	26.6%
60-70	1.1%	65.57	\$48.15	\$61.04	\$12.89	26.8%
70-80	0.5%	76.98	\$55.75	\$70.72	\$14.97	26.9%
80-90	0.9%	84.40	\$60.71	\$77.03	\$16.33	26.9%
90-100	0.6%	96.21	\$68.58	\$87.07	\$18.49	27.0%
100-125	0.7%	105.63	\$74.87	\$95.07	\$20.21	27.0%
125-150	0.7%	138.38	\$96.71	\$122.91	\$26.20	27.1%
150-175	0.3%	165.18	\$114.59	\$145.68	\$31.10	27.1%
175-200	0.3%	195.22	\$134.62	\$171.21	\$36.59	27.2%
200-250	0.2%	219.37	\$150.73	\$191.73	\$41.00	27.2%
250-300	0.3%	287.33	\$196.06	\$249.49	\$53.42	27.2%
300+	0.2%	338.58	\$230.24	\$293.04	\$62.79	27.3%

Present Rates		Proposed Rates	Proposed Rates			
Customer Charge (\$/customer)	\$4.20	(1)	Customer Charge (\$/customer)	\$5.10	(3)	
Distribution Charge (\$/therm)	\$0.1347	(1)	Distribution Charge (\$/therm)	\$0.3175	(3)	
CGA (\$/therm)	\$0.5164	(2)	CGA (\$/therm)	\$0.5164	(2)	
LDAC (\$/therm)	\$0.0159	(2)	LDAC (\$/therm)	\$0.0159	(2)	
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)	

- (1) May 1, 2002 Rates
- (2) Based on April 1, 2002 rates
- (3) Schedule KMA-3

\$8.50 (3)

\$0.4238 (3) \$0.5468 (2)

\$0.0159 (2)

\$0.21 (1)

Customer Charge (\$/customer)

Distribution Charge (\$/therm)

CGA (\$/therm)

LDAC (\$/therm)

ECS (\$/customer)

Fitchburg Gas and Electric Light Company Residential Heating Customer - R3 Proposed Rates versus Present Rates PEAK PERIOD

	Percentage	Average Winter				
Therm	of Winter	Monthly Usage	Winter Bills @	Winter Bills @		
Range	Bills	(Therms)	Present Rates	Proposed Rates	\$ Difference	% Difference
0-10	3.2%	3.62	\$10.15	\$12.28	\$2.13	20.9%
10-20	2.8%	15.12	\$19.52	\$23.63	\$4.11	21.1%
20-30	3.5%	25.09	\$27.62	\$33.46	\$5.84	21.1%
30-40	4.0%	34.98	\$35.67	\$43.22	\$7.54	21.1%
40-50	4.4%	45.10	\$43.91	\$53.20	\$9.29	21.2%
50-60	4.4%	55.06	\$52.01	\$63.03	\$11.01	21.2%
60-70	5.0%	65.01	\$60.11	\$72.84	\$12.73	21.2%
70-80	5.0%	75.04	\$68.27	\$82.74	\$14.47	21.2%
80-90	5.1%	85.07	\$76.43	\$92.63	\$16.20	21.2%
90-100	5.0%	95.04	\$84.54	\$102.47	\$17.92	21.2%
100-125	11.7%	112.07	\$98.40	\$119.27	\$20.87	21.2%
125-150	10.0%	137.09	\$118.76	\$143.94	\$25.19	21.2%
150-175	8.3%	162.01	\$139.03	\$168.53	\$29.49	21.2%
175-200	6.7%	187.08	\$159.44	\$193.26	\$33.83	21.2%
200-250	9.1%	222.36	\$188.14	\$228.07	\$39.92	21.2%
250-300	5.2%	272.20	\$228.70	\$277.24	\$48.54	21.2%
300+	6.6%	432.50	\$359.14	\$435.37	\$76.24	21.2%
			·	·	•	
	5 .5.					
	Present Rates	!			Proposed Rates	

\$7.00 (1)

\$0.2510 (1)

\$0.5468 (2)

\$0.0159 (2)

\$0.21 (1)

CGA (\$/therm)

LDAC (\$/therm)

ECS (\$/customer)

Customer Charge (\$/customer)

Distribution Charge (\$/therm)

⁽¹⁾ May 1, 2002 Rates

⁽²⁾ Based on April 1, 2002 rates

⁽³⁾ Schedule KMA-3

Fitchburg Gas and Electric Light Company Residential Low-Income Heating Customer - R4 Proposed Rates versus Present Rates PEAK PERIOD

	Percentage	Average Winter				
Therm	of Winter	Monthly Usage	Winter Bills @	Winter Bills @		%
Range	Bills	(Therms)	Present Rates	Proposed Rates	\$ Difference	Difference
0-10	1.6%	3.84	\$7.15	\$8.44	\$1.30	18.2%
10-20	2.0%	15.48	\$15.45	\$17.96	\$2.51	16.2%
20-30	3.7%	24.90	\$22.17	\$25.65	\$3.48	15.7%
30-40	4.6%	34.77	\$29.21	\$33.72	\$4.51	15.4%
40-50	5.9%	45.27	\$36.70	\$42.30	\$5.59	15.2%
50-60	6.0%	54.92	\$43.58	\$50.18	\$6.59	15.1%
60-70	7.5%	64.98	\$50.76	\$58.40	\$7.64	15.0%
70-80	6.2%	75.04	\$57.94	\$66.62	\$8.68	15.0%
80-90	6.5%	84.64	\$64.79	\$74.46	\$9.68	14.9%
90-100	5.8%	94.86	\$72.08	\$82.81	\$10.74	14.9%
100-125	13.0%	111.97	\$84.28	\$96.79	\$12.51	14.8%
125-150	9.5%	137.31	\$102.35	\$117.49	\$15.14	14.8%
150-175	7.4%	162.13	\$120.06	\$137.77	\$17.71	14.8%
175-200	5.5%	187.89	\$138.43	\$158.81	\$20.38	14.7%
200-250	7.4%	223.20	\$163.62	\$187.67	\$24.05	14.7%
250-300	3.6%	271.75	\$198.25	\$227.33	\$29.08	14.7%
300+	3.7%	407.92	\$295.38	\$338.58	\$43.20	14.6%

Present Rates			Proposed Rates			
Customer Charge (\$/customer)	\$4.20	(1)	Customer Charge (\$/customer)	\$5.10	(3)	
Distribution Charge (\$/therm)	\$0.1506	(1)	Distribution Charge (\$/therm)	\$0.2543	(3)	
CGA (\$/therm)	\$0.5468	(2)	CGA (\$/therm)	\$0.5468	(2)	
LDAC (\$/therm)	\$0.0159	(2)	LDAC (\$/therm)	\$0.0159	(2)	
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)	

⁽¹⁾ May 1, 2002 Rates

⁽²⁾ Based on April 1, 2002 rates

⁽³⁾ Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Small, High Winter Use - G41 Proposed Rates versus Present Rates PEAK PERIOD

	Percentage	Average Winter				
Therm	of Winter	Monthly Usage	Winter Bills @	Winter Bills @		%
Range	Bills	(Therms)	Present Rates	Proposed Rates	\$ Difference	Difference
0-5	5.1%	0.75	\$21.79	\$24.93	\$3.14	14.4%
5-10	1.8%	7.45	\$27.00	\$31.34	\$4.34	16.1%
10-20	2.6%	15.32	\$33.13	\$38.88	\$5.75	17. 4 %
20-40	5.9%	30.51	\$44.94	\$53.42	\$8.48	18.9%
40-60	5.5%	50.36	\$60.38	\$72.42	\$12.04	19.9%
60-80	5.4%	69.94	\$75.60	\$91.16	\$15.55	20.6%
80-100	5.4%	90.07	\$91.26	\$110.43	\$19.17	21.0%
100-125	6.0%	111.73	\$108.10	\$131.15	\$23.05	21.3%
125-150	5.3%	138.41	\$128.85	\$156.69	\$27.84	21.6%
150-200	7.9%	174.71	\$157.08	\$191.45	\$34.36	21.9%
200-300	13.1%	247.30	\$213.54	\$260.93	\$47.39	22.2%
300-400	8.3%	344.81	\$289.37	\$354.26	\$64.89	22.4%
400-500	6.3%	446.84	\$368.72	\$451.93	\$83.21	22.6%
500-750	9.0%	613.48	\$498.32	\$611.44	\$113.12	22.7%
750-1000	4.8%	861.34	\$691.07	\$848.68	\$157.61	22.8%
1000-2000	6.3%	1,338.06	\$1,061.82	\$1,305.00	\$243.18	22.9%
2000+	1.2%	2,874.97	\$2,257.07	\$2,776.13	\$519.06	23.0%

Present Rates			Proposed Rates			
	Customer Charge (\$/customer)	\$21.00	(1)	Customer Charge (\$/customer)	\$24.00	(3)
	Distribution Charge (\$/therm)	\$0.2136	(1)	Distribution Charge (\$/therm)	\$0.3931	(3)
	CGA (\$/therm)	\$0.5468	(2)	CGA (\$/therm)	\$0.5468	(2)
	LDAC (\$/therm)	\$0.0173	(2)	LDAC (\$/therm)	\$0.0173	(2)
	ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
- (2) Based on April 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Small, Low Winter Use - G51 Proposed Rates versus Present Rates PEAK PERIOD

	Percentage	Average Winter				
Therm	of Winter	Monthly Usage	Winter Bills @	Winter Bills @		%
Range	Bills	(Therms)	Present Rates	Proposed Rates	\$ Difference	Difference
0-5	9.5%	0.77	\$21.79	\$24.91	\$3.13	14.3%
5-10	5.1%	7.27	\$26.64	\$30.82	\$4.18	15.7%
10-20	7.3%	15.23	\$32.59	\$38.08	\$5.48	16.8%
20-40	8.7%	28.93	\$42.83	\$50.55	\$7.72	18.0%
40-60	8.0%	51.06	\$59.37	\$70.69	\$11.32	19.1%
60-80	8.4%	69.04	\$72.80	\$87.06	\$14.25	19.6%
80-100	5.5%	88.51	\$87.35	\$104.78	\$17.43	20.0%
100-125	3.5%	110.28	\$103.62	\$124.60	\$20.98	20.2%
125-150	4.3%	137.85	\$124.23	\$149.70	\$25.47	20.5%
150-200	6.3%	172.41	\$150.05	\$181.15	\$31.10	20.7%
200-300	8.0%	250.16	\$208.16	\$251.93	\$43.78	21.0%
300-400	6.9%	349.75	\$282.58	\$342.59	\$60.01	21.2%
400-500	5.9%	451.67	\$358.74	\$435.36	\$76.62	21.4%
500-750	9.6%	602.74	\$471.64	\$572.88	\$101.25	21.5%
750-1000	1.8%	848.84	\$655.55	\$796.91	\$141.36	21.6%
1000-2000	0.9%	1,282.68	\$979.75	\$1,191.83	\$212.08	21.6%
2000+	0.4%	2,792.85	\$2,108.31	\$2,566.54	\$458.23	21.7%

Present Rates			Proposed Rates	Proposed Rates			
Customer Charge (\$/customer)	\$21.00	(1)	Customer Charge (\$/customer)	\$24.00	(3)		
Distribution Charge (\$/therm)	\$0.2136	(1)	Distribution Charge (\$/therm)	\$0.3766	(3)		
CGA (\$/therm)	\$0.5164	(2)	CGA (\$/therm)	\$0.5164	(2)		
LDAC (\$/therm)	\$0.0173	(2)	LDAC (\$/therm)	\$0.0173	(2)		
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)		

- (1) May 1, 2002 Rates
- (2) Based on April 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Medium, High Winter Use - G42 Proposed Rates versus Present Rates PEAK PERIOD

	Percentage	Average Winter				
	of Winter	Monthly Usage	Winter Bills @	Winter Bills @		%
Therm Range	Bills	(Therms)	Present Rates	Proposed Rates	\$ Difference	Difference_
0-250	5.9%	82.09	\$163.14	\$190.36	\$27.22	16.7%
250-500	2.8%	386.98	\$396.87	\$450.89	\$54.02	13.6%
500-750	3.8%	645.49	\$595.04	\$671.78	\$76.74	12.9%
750-1,000	7.8%	866.67	\$764.60	\$860.78	\$96.18	12.6%
1,000-1,500	16.0%	1,261.99	\$1,067.65	\$1,198.58	\$130.93	12.3%
1,500-2,000	12.6%	1,764.75	\$1,453.06	\$1,628.19	\$175.12	12.1%
2,000-3,000	17.6%	2,462.24	\$1,987.76	\$2,224.20	\$236.43	11.9%
3,000-4,000	10.9%	3,467.52	\$2,758.41	\$3,083.21	\$324.80	11.8%
4,000-5,000	7.8%	4,429.86	\$3,496.14	\$3,905.53	\$409.39	11.7%
5,000-7,500	7.7%	5,995.45	\$4,696.32	\$5,243.32	\$547.00	11.6%
7,500-10,000	3.9%	8,607.03	\$6,698.36	\$7,474.92	\$776.56	11.6%
10,000-15,000	2.1%	11,980.83	\$9,284.71	\$10,357.83	\$1,073.11	11.6%
15,000-20,000	0.8%	16,973.14	\$13,111.82	\$14,623.76	\$1,511.94	11.5%
20,000+	0.3%	26,459.21	\$20,383.84	\$22,729.60	\$2,345.76	11.5%

Present Rates			Proposed Rates			
Customer Charge (\$/customer)	\$100.00	(1)	Customer Charge (\$/customer)	\$120.00	(3)	
Distribution Charge (\$/therm)	\$0.2025	(1)	Distribution Charge (\$/therm)	\$0.2904	(3)	
CGA (\$/therm)	\$0.5468	(2)	CGA (\$/therm)	\$0.5468	(2)	
LDAC (\$/therm)	\$0.0173	(2)	LDAC (\$/therm)	\$0.0173	(2)	
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)	

⁽¹⁾ May 1, 2002 Rates

⁽²⁾ Based on April 1, 2002 rates

⁽³⁾ Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Medium, Low Winter Use - G52 Proposed Rates versus Present Rates PEAK PERIOD

	Percentage	Average Winter				
	of Winter	Monthly Usage	Winter Bills @	Winter Bills @		
Therm Range	Bills	(Therms)	Present Rates	Proposed Rates	\$ Difference	% Difference
0-250	4.4%	108.37	\$179.15	\$207.25	\$28.09	15.7%
250-500	2.0%	374.81	\$373.26	\$421.26	\$48.00	12.9%
500-750	5.9%	645.23	\$570.26	\$638.46	\$68.20	12.0%
750-1,000	16.7%	876.94	\$739.06	\$824.57	\$85.51	11.6%
1,000-1,500	31.9%	1,230.22	\$996.43	\$1,108.32	\$111.90	11.2%
1,500-2,000	15.4%	1,709.17	\$1,345.34	\$1,493.01	\$147.67	11.0%
2,000-3,000	11.9%	2,365.56	\$1,823.52	\$2,020.23	\$196.71	10.8%
3,000-4,000	3.7%	3,409.61	\$2,584.11	\$2,858.81	\$274.70	10.6%
4,000-5,000	3.5%	4,391.06	\$3,299.10	\$3,647.11	\$348.01	10.5%
5,000-7,500	3.7%	5,927.92	\$4,418.70	\$4,881.51	\$462.82	10.5%
7,500-10,000	0.9%	8,169.30	\$6,051.55	\$6,681.79	\$630.25	10.4%
10,000-15,000	0.0%	12,500.00	\$9,206.46	\$10,160.21	\$953.75	10.4%
15,000-20,000	0.0%	17,500.00	\$12,848.96	\$14,176.21	\$1,327.25	10.3%
20,000+	0.0%	22,500.00	\$16,491.46	\$18,192.21	\$1,700.75	10.3%

Present Rates			Proposed Rates			
	Customer Charge (\$/customer)	\$100.00	(1)	Customer Charge (\$/customer)	\$120.00	(3)
	Distribution Charge (\$/therm)	\$0.1948	(1)	Distribution Charge (\$/therm)	\$0.2695	(3)
	CGA (\$/therm)	\$0.5164	(2)	CGA (\$/therm)	\$0.5164	(2)
	LDAC (\$/therm)	\$0.0173	(2)	LDAC (\$/therm)	\$0.0173	(2)
	ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates(2) Based on April 1, 2002 rates(3) Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Large, High Winter Use - G43 Proposed Rates versus Present Rates PEAK PERIOD

Avera	ge

		Winter Billed					
Current	Average Winter	Demand	Winter Bills @	Winter Bills @			
Customers	Usage (Therms)	(Therms)	Present Rates	Proposed Rates	\$ Difference	% Difference	
		,					
Sales Custom	<u>iers</u>						
1	16,497	847	\$12,170.96	\$13,460.97	\$1,290.02	10.60%	
2	7,421	673	\$5,947.59	\$6,811.57	\$863.98	14.53%	
3	13,265	892	\$10,087.67	\$11,245.23	\$1,157.56	11.48%	
4	35,634	1,728	\$25,932.78	\$28,213.94	\$2,281.15	8.80%	
5	9,880	599	\$7,483.78	\$8,441.40	\$957.62	12.80%	
6	33,456	1,774	\$24,547.76	\$26,742.43	\$2,194.67	8.94%	
7	23,524	1,136	\$17,182.19	\$18,830.04	\$1,647.85	9.59%	
8	9,939	554	\$7,466.81	\$8,418.90	\$952.09	12.75%	
Transportation	n Customers (no CG	<u>A)</u>					
9	37,359	2,131	\$7,146.19	\$9,574.84	\$2,428.65	33.99%	
10	14,893	1,391	\$3,640.41	\$4,958.59	\$1,318.17	36.21%	
11	20,352	1,203	\$4,037.00	\$5,558.93	\$1,521.93	37.70%	
12	12,746	631	\$2,451.22	\$3,539.27	\$1,088.06	44.39%	
13	34,052	1,623	\$6,135.34	\$8,328.72	\$2,193.39	35.75%	
14	24,682	1,682	\$5,129.61	\$6,926.10	\$1,796.49	35.02%	
Present Rate	<u>s</u>			Proposed Rates			
Customer Charge (\$/customer) \$200.00		(1)	Customer Charge (\$/customer)		\$620.00	(3)	
Distribution Charge (\$/therm)		\$0.0979	(1)	Distribution Charge (\$	S/therm)	\$0.1414	(3)
CGA (\$/therm)		\$0.5468	(2)	CGA (\$/therm)		\$0.5468	(2)
LDAC (\$/therm)		\$0.0173	(2)	LDAC (\$/therm)		\$0.0173	(2)
ECS (\$/customer)		\$0.21	(1)	ECS (\$/customer)		\$0.21	(1)
Demand (\$/therm)		\$1.24	(1)	Demand (\$/therm)		\$1.42	(1)

- (1) May 1, 2002 Rates
- (2) Based on April 1, 2002 rates
- (3) Schedule KMA-3

Fitchburg Gas and Electric Light Company General Service - Large, Low Winter Use - G53 Proposed Rates versus Present Rates PEAK PERIOD

Average Winter Billed

Current	Average Winter Demand		Winter Bills @	Winter Bills @		
Customers	Usage (Therms)	(Therms)	Present Rates	Proposed Rates	\$ Difference	% Difference
Sales Custom	<u>iers</u>					
1	1,883	341	\$1,995.52	\$2,443.37	\$447.85	22.44%
2	7,503	308	\$5,429.35	\$6,044.54	\$615.18	11.33%
Transportation	n Customers (no CG	<u>A)</u>				
3	22,332	1,023	\$4,424.07	\$5,416.54	\$992.47	22.43%
4	62,169	3,151	\$12,512.93	\$14,502.39	\$1,989.46	15.90%
5	34,655	1,979	\$7,470.14	\$8,747.24	\$1,277.09	17.10%
6	97,517	4,378	\$18,479.77	\$21,406.81	\$2,927.04	15.84%
7	8,023	576	\$2,099.76	\$2,708.72	\$608.96	29.00%
8	8,589	566	\$2,140.59	\$2,766.95	\$626.37	29.26%
9	8,569	471	\$1,963.67	\$2,597.09	\$633.41	32.26%

Present Rates		Proposed Rates	Proposed Rates			
Customer Charge (\$/customer)	\$200.00	(1)	Customer Charge (\$/customer)	\$620.00	(3)	
Distribution Charge (\$/therm)	\$0.0880	(1)	Distribution Charge (\$/therm)	\$0.1173	(3)	
CGA (\$/therm)	\$0.5164	(2)	CGA (\$/therm)	\$0.5164	(2)	
LDAC (\$/therm)	\$0.0173	(2)	LDAC (\$/therm)	\$0.0173	(2)	
ECS (\$/customer)	\$0.21	(1)	ECS (\$/customer)	\$0.21	(1)	
Demand (\$/therm)	\$1.83	(1)	Demand (\$/therm)	\$1.75	(1)	

- (1) May 1, 2002 Rates
- (2) Based on April 1, 2002 rates
- (3) Schedule KMA-3